

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
January 18, 2011
Teleconference
10:00 am EPT**

David Beam, Chair
Diane Huis
Ed Ernst
Bobby McMurry
Bob Pierce
Greg Locke
Mark Byrd
Sam Waters
Rich Wodyka

NCEMC
NCEMC
Duke Energy
Duke Energy
Duke Energy
ElectriCities
Progress Energy
Progress Energy
ITP

Administrative

- The December 16, 2010 OSC Meeting Minutes and Highlights were approved.
- The OSC approved the OSC representative change for ElectriCities. Greg Locke will be replacing Jim Deaton.

OSC Items

Regulatory Update

- No items to report on.

Other Joint Planning Activities

- Ed Ernst reported that the Eastern Interconnection Planning Collaborative (EIPC) held a recent Stakeholder Steering Committee (SSC) webinar to review the baseline infrastructure activities. The next SSC is scheduled for February 7-8, 2011. The focus of this SSC meeting will be to:
 - Select one of the final eight future scenarios to initiate the study process.
 - Continue to discussions the key elements of the remaining seven future scenario studies and data needs

Updated information on the EIPC activities can be found on the website (www.eipconline.com).

- Sam Waters reported on the recent meeting with AEP to develop the scope and timeline of a transmission reliability study. All PWG representatives will be invited to participate in developing the study assumptions and study mechanics. Sam previewed the reliability study scope looking out 10-15 years and will send the OSC study scope document once it gets finalized by the parties.
- Sam Waters reported that the NC Transmission Owners and SC Transmission Owners study analysis has been completed. Sam reported that the study results presented no significant surprises. The parties are preparing a study report and Sam expects the NC and SC Transmission Owners group to distribute the report to interested stakeholders in the April timeframe.
- Ed Ernst reported that the SIRPP continues to work on the five selected study scenarios in accordance with the approved 2010 -2011 scope of work based on proposals submitted by stakeholders.
- Rich Wodyka reported that PJM has agreed to supply the NCTPC group a peak economic dispatch that we will use in our 2011 study analysis. The PWG will work with the PJM staff to incorporate this PJM dispatch into the 2011 study models.

TAG / ITP Update

Website Transfer

- Sam Waters reported that he is still working with the Accenture staff to transfer the domain name. Sam proposed using an independent website domain transfer service to try to get this situation resolved. The OSC approved Sam's proposal and the associated expenditure.

2010 NCTPC Study Activities

- The OSC reviewed and discussed the proposed press release for the 2010 Study. The OSC approved the amended press release with the proposed changes. The OSC authorized their respective PR representatives to distribute the approved press release. Rich Wodyka and the OSC recognized the member companies' respective PR representatives for assisting Rich in the development of the subject press release.

- The OSC reviewed and approved the talking points documents prepared by Rich Wodyka to assist the OSC members in discussing the 2010 – 2020 Collaborative Transmission Plan report with any media members.
- Rich Wodyka reported that he had not received any further comments or questions on the Final Draft of the 2010 – 2020 Collaborative Transmission Plan report. The OSC reviewed and approved the Final Draft of the 2010 – 2020 Collaborative Transmission Plan report for posting and distribution to the TAG.

PWG Update

2011 Study Scope

- The OSC reviewed and discussed the proposed 2011 Study Scope. In addition to the base reliability analysis normally included in the scope of work, the OSC discussed a number of alternative study scenarios for inclusion in the 2011 Study. The suggested alternative study scenarios in the 2011 Study Scope included the following: 1) cases that locate renewable wind generation off of the North Carolina coast; 2) cases that examine the impacts of fourteen different hypothetical transfers into and out of the Duke and Progress systems; and 3) cases that locate a 1000 MW generating plant in Davidson County near the Duke Energy Buck Plant.
- The OSC approved the updated 2011 Study Scope for posting and distribution to the TAG members to solicit their input on the draft 2011 Study Scope. Based on the TAG input the OSC will finalize and distribute the final 2011 Study Scope to the stakeholders by the end of February.
- In response to a TAG meeting discussion of the 2010 – 2020 Collaborative Transmission Plan report, the OSC requested that the PWG evaluate the 2010 study results to determine if there was any beneficial impact of the offshore wind scenarios on the projects that show up in the base reliability plan. For instance – were any projects pushed out in time as a result of the impact on dispatch/line flows as a result of the availability of the wind energy?
- Rich Wodyka reported that he will be sending out the annual notice to TAG requesting that they submit their proposed Enhanced Transmission Access Scenarios by the February 7th deadline. Rich will review any proposed Enhanced Transmission Access Scenarios requests received with the PWG

and provide the OSC a recommendation for discussion at the February OSC teleconference meeting.

Future Meeting Schedule

The OSC reviewed the following updated meeting schedule.

Date	Time	Location
February 16, 2011	10 am – 12 am	Conference call
March 17, 2011	10 am – 12 am	Conference call
April 21, 2011	10 am – 12 am	Conference call
May 24, 2011	10 am – 4 pm	Raleigh –NCEMC (TAG)
June 17, 2011	10 am – 12 am	Conference call